Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2021 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	90,055			46,811	-62,745	-6,254	1,108	66,759	-	0	25,336
Hydrocarbon Gas Liquids	59,544	-27	941	2,059	-34,226		-844	1,822	310	27,004	5,648
Natural Gas Liquids	59,544	-27	613	2,059	-34,226		-793	1,822	310	26,625	5,526
Ethane	17,501		_	_	-12,881		256		_	4,364	1,188
Propane			880	1,655	-10,338		-876		5	14,527	1,941
Normal Butane		_	-273	357	-4,344		-133	798	1	3,289	1,229
Isobutane		-	6	47	-2,454		5	561	0	1,110	441
Natural Gasoline		-27		_	-4,209		-45	463	303	3,335	727
Refinery Olefins			328	-	-		-51			379	122
Ethylene			-	-	_		_			_	-
Propylene			126	-	-		2			124	2
Normal Butylene			202	_	_		-53			255	120
Isobutylene			_	_	_		0			0	0
Other Liquids		2,162		428	3,234	-2,434	655	1,302	48	1,384	10,289
Other Hydrocarbons		2,162		185	1,420	1,620	106	4,366	47	867	533
Hydrogen				_		783		783		0	
Oxygenates (excluding Fuel Ethanol)											
Renewable Fuels (including Fuel Ethanol)		2,162		185	1,420	837	106	3,583	47	867	533
Fuel Ethanol		1,082		-	1,326	837	-30	3,239	36	0	386
Renewable Fuels Except Fuel Ethanol		1,080		185	94		136	344	12	867	147
Other Hydrocarbons				_	-	_	_	_	_	-	-
Unfinished Oils				59	_		754	-1,212	0	517	3,442
Motor Gasoline Blend.Comp. (MGBC)		_		184	1,814	-4,054	-205	-1,852	1	0	6,314
Reformulated		_		_	_	_	_	_	_	_	_
Conventional		-		184	1,814	-4,054	-205	-1,852	1	0	6,314
Aviation Gasoline Blend. Comp				_	_		_	_	_	_	
Finished Petroleum Products		-1	71,270	992	-1,930	3,217	633		71	72,844	9,182
Finished Motor Gasoline		-	34,841	-	-1,374	3,217	-333		4	37,013	1,805
Reformulated		_	_	-	_	_	_		_	-	-
Conventional		-	34,841	_	-1,374	3,217	-333		4	37,013	1,805
Finished Aviation Gasoline			20	27	_		2		_	45	9
Kerosene-Type Jet Fuel		-	3,390	64	2,056		298		_	5,212	864
Kerosene		-	_	_	_		-1		_	1	1
Distillate Fuel Oil		-1	22,041	701	209		-396		-	23,346	3,719
15 ppm sulfur and under		-1	21,789	701	209		-446		-	23,144	3,478
Greater than 15 ppm to 500 ppm sulfur		_	251	_	_		47		_	204	200
Greater than 500 ppm sulfur		-	1	_	-		3			-2	41
Residual Fuel Oil			1,326	_	-		37		15	1,274	216
Less than 0.31 percent sulfur			708	_	_		-2		NA	NA	21
0.31 to 1.00 percent sulfur			71	-	_		1		NA	NA	5
Greater than 1.00 percent sulfur			547	_	_		38		NA	NA	190
Petrochemical Feedstocks			_	-	_		_			_	_
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	_	_		_			_	_
Special Naphthas			_	_	_		_			_	_
Lubricants			_	_	_		_		49	-49	_
Waxes			_	_	_		_		1	-49	
Petroleum Coke			2,498	_	-945		19		0	1,534	215
Marketable			1,701	_	-945		19		0	737	215
Catalyst			797		-545					797	
Asphalt and Road Oil			4,416	196	-1,877		1,010		3	1,723	2,340
Still Gas			2,361							2,361	
Miscellaneous Products			377	4	-		-3		_	384	13
Total	149,599	2,134	72,211	50,290	-95,667	-5,471	1,552	69,883	429	101,232	50,455

⁼ Not Applicable

⁼ No Data Reported.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). 5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.